PARUL UNIVERSITY FACULTY OF ENGINEERING & TECHNOLOGY B.Tech. Winter 2022- 23 Examination

Semester: 7 Subject Code: 203120435 Subject Name: Well Performance and Intervention

Date: 08/10/2022 Time: 10:30 am to 01:00 pm Total Marks: 60

Instructions:

- 1. All questions are compulsory.
- 2. Figures to the right indicate full marks.
- 3. Make suitable assumptions wherever necessary.
- 4. Start new question on new page.
- Q.1 Objective Type Questions (Fill in the blanks, one word answer, MCQ-not more than Five in case (15) of MCQ) (All are compulsory) (Each of one mark)

1 Which of the following type of completion is used when more than one zone to produce from one tubing string

a) Open hole completion

- b) Liner hole completion
- c) Coming led completion
- d) Multiple zone completion
- 2. Which of the following property does a fracturing fluid hold generally?
 - a) Shear thickening
 - b) Shear thining
 - c) Newtonian
 - d) None of the above

3. Which of the following well stimulation technique is used to remove acid soluble scales present in wellbore?

- a) Matrix acidizing
- b) Acid washing
- c) Hydraulic fracturing
- d) Acid fracturing

4. in fracturing the fracture is created______ to the minimum horizontal stress

- a) Parallel
- b) Perpendicular
- c) Both
- d) None of the above

5. Which of the following proppant has lowest compressive stress?

- a) Sinister Bauxite
- b) Ceramic proppant
- c) Sand
- d) All have equal compressive stress
- 6. _____ model assume very high fracture height when compared to fracture length?

7.As the pore pressure increases, fracture pressure _

- 8.Matrix acid treatment is suitable for _____ permeability and _____ Skin
- 9. The reservoir which have been fractured generally have _____ porosity and _____ permeability.
- 10. For matrix acidizing injection pressure is ______ than fracture pressure.
- 11. What do you mean by productivity index?
- 12. Write any two mechanisms can possibly damage a formation.
- 13. What do you mean by snubbing unit?
- 14. What do you mean by G-S ratio?
- 15. How do you define fold of increase?

- Q.2 Answer the following questions. (Attempt any three) (15)A) What do you mean by Sand control? Write a short note on mechanical methods of sand B) What do you mean by workover fluid? Briefly describe criteria for selection of workover fluid C) A gas reservoir has a permeability of 1 md. A vertical well of 0.328-ft radius draws the reservoir from the center of an area of 160 acres. If the well is hydraulically fractured to create a 1,000-ft long, 0.12-in. wide fracture of 100,000 md permeability around the center of the drainage area, what would be the fracture conductivity? D)For the reaction between 15 wt% HCl solution and calcite, calculate the gravimetric and volumetric dissolving power of the acid solution. **Q.3** A) What do you mean by formation damage? Write various reasons of formation damage. (07)B) How do you define Acidizing? Briefly describe acidizing of sandstone and carbonate formation (08)OR B) What do you mean by workover rig system? Describe conventional and Non-conventional (08)workover rig system A) A Sandstone at a depth of 10,000 ft has a Poison's ratio of 0.25 and a poro-elastic constant of **Q.4** (07)0.72. The average density of the overburden formation is 165 lb/ft3. The pore pressure gradient in the sandstone is 0.38 psi/ft. Assuming a tectonic stress of 2,000 psi and a tensile strength of the sandstone of 1,000 psi, predict principal stress & the breakdown pressure for the sandstone. OR A) A sandstone with a porosity of 0.2 containing 10 v% calcite (CaCO3) is to be acidized with (07)HF/HCl mixture solution. A preflush of 15 wt% HCl solution is to be injected ahead of the mixture to dissolve the carbonate minerals and establish a low pH environment. If the HCl preflush is to remove all carbonates in a region within 1 ft beyond a 0.328-ft radius wellbore before the HF/HCl stage enters the formation, what minimum preflush volume is required in terms of gallon per foot of pay zone?
 - B) What do you mean by Hydraulic fracturing? Describe mechanics of fracturing. (08)